

MAUI DIVISION

INTEGRATED RESOURCE PLANNING  
COST RECOVERY PROVISION

Supplement To

Schedule R	- Residential Service
Schedule G	- General Service Non-Demand
Schedule J	- General Service Demand
Schedule H	- Commercial Cooking, Heating, Air Conditioning, and Refrigeration Service
Schedule P	- Large Power Service
Schedule F	- Public Street Lighting
Schedule U	- Time of Use Service
Schedule TOU EV	- Residential Time-of-Use Service with Electric Vehicle Pilot
Schedule EV-R	- Residential Electric Vehicle Charging Service Pilot
Schedule EV-C	- Commercial Electric Vehicle Charging Service Pilot
Schedule TOU-R	- Residential Time-of-Use Service
Schedule TOU-G	- Small Commercial Time-of-Use Service
Schedule TOU-J	- Medium Commercial Time-of-Use Service
Schedule TOU-P	- Large Commercial Time-of-Use Service
Schedule SS	- Standby Service

All terms and provisions of the above listed rate schedules are applicable except that the total base rate charges for each billing period shall be increased by the following Integrated Resource Planning Cost Recovery Adjustment, Residential Demand-Side Management (DSM) Adjustment, Commercial and Industrial Demand-Side Management (DSM) Adjustment, and SolarSaver Adjustment:

A: INTEGRATED RESOURCE PLANNING COST RECOVERY ADJUSTMENT:

All Rate Schedules ..... 0.0 percent

The total base rate charges for all rate schedules shall be increased by the above Integrated Resource Planning Cost Recovery Adjustment, which is based on the recovery of the \_\_\_\_\_ IRP Planning Costs, and the reconciliation of the \_\_\_\_\_ IRP Costs, including interest and taxes, of \$\_\_\_\_\_ as approved by the Public Utilities Commission.

The total base rate charges for the current billing period shall include all base rate schedule charges, discounts, surcharges, or base rate adjustments, excluding the Energy Cost Adjustment, Firm Capacity Adjustment, Firm Capacity Surcharge Adjustment, Residential DSM Adjustment, and Commercial and Industrial DSM Adjustment.

MAUI ELECTRIC COMPANY, LIMITED

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INTEGRATED RESOURCE PLANNING COST RECOVERY PROVISION - Continued

B: Residential Demand-Side Management (DSM) Adjustment:

Schedule R, TOU EV, EV-R, and TOU-R..... 0.0000 ¢/kWh

The total monthly bill for Schedules R, TOU EV, EV-R, and TOU-R shall include the above Residential DSM adjustment applied to all kWh per month.

C: Commercial and Industrial Demand-Side Management (DSM) Adjustment:

Schedules G, J, H, P, U, EV-C, TOU-G, TOU-J, TOU-P,  
SS - per kWh ..... 0.0000 ¢/kWh

The total monthly bill for Schedules G, J, H, P, U, EV-C, TOU-G, TOU-P, and SS customers shall include the above Commercial and Industrial DSM adjustment applied to all kWh per month.

D: SolarSaver Adjustment:

Schedules R, TOU EV, EV-R, and TOU-R - per kwh ... 0.0000 ¢/kwh

The total monthly bill for Schedules R, TOU EV, EV-R, and TOU-R customers shall include the above SolarSaver Adjustment applied to all kWh per month.

RECONCILIATION ADJUSTMENT (To be added to Integrated Resource Planning Cost Recovery Adjustment, Residential DSM Adjustment, the Commercial and Industrial DSM Adjustment, and SolarSaver Adjustment):

In order to reconcile any differences that may occur between the above costs to be recovered and the revenues received from the above adjustments, recorded revenues will be compared with the above costs. The Integrated Resource Planning Cost Recovery Adjustment, the Residential DSM Adjustment, the Commercial and Industrial DSM Adjustment, and the SolarSaver Adjustment will be reconciled annually. If there is a variance between the recorded revenues from the adjustments and the costs to be recovered, a reconciliation adjustment, lagged by two months, will be made to the above adjustments.