

MOLOKAI DIVISION

SCHEDULE "J"

General Service Demand

Availability:

Applicable to general light and/or power loads which exceed 5000 kilowatthours per month three times within a twelve-month period, or 25 kilowatts, and supplied through a single meter.

This schedule is closed to new customer with the kW demand equal or greater than 100 kW after January 11, 2011. Existing customers with maximum measured kW demand equal to, or greater than 100 kW per month may continue to receive service under this Schedule, until the customer transfers to other applicable rate schedule.

Rate:

CUSTOMER CHARGE:

Single phase service - per month	\$32.00
Three phase service - per month	\$42.00

DEMAND CHARGE: (To be added to Customer Charge)

All kW of billing demand \$6.15 per month per kW

ENERGY CHARGE: (To be added to Customer and Demand Charges)

First	200 kWhr/month/kW of billing demand-per kWhr	36.0359 ¢/kWhr
Next	200 kWhr/month/kW of billing demand-per kWhr	30.1889 ¢/kWhr
All Over	400 kWhr/month/kW of billing demand-per kWhr	28.3599 ¢/kWhr

Minimum Charge:

The minimum monthly charge shall be the sum of the Customer and the Demand Charges. The Demand Charge shall be computed with the above demand charge applied to kilowatts of demand, but not less than \$153.75 per month. The kilowatts of demand for the minimum charge calculation each month shall be the highest of the maximum demand for the month, the greatest maximum demand of the preceding eleven months or 25 kW.

Determination of Demand:

The maximum demand for each month shall be the maximum average load in kW during any fifteen-minute period as indicated by a demand meter. The billing demand for each month shall be the maximum demand for such month or the mean of current monthly maximum demand and the greatest maximum demand for the preceding eleven months, whichever is higher, but not less than the minimum billing demand of 25 kW.

MAUI ELECTRIC COMPANY, LIMITED

Docket No. 2006-0387; *Order Approving Maui Electric Company, Limited's Revised Tariff Sheets and Rate Schedules, Filed on November 3, 2010, Filed December 2, 2010*  
Transmittal Letter dated January 12, 2011.

MOLOKAI DIVISION

Schedule "J" (continued)

Power Factor:

For customers with maximum measured demands in excess of 100 kilowatts per month for any one time within a 12-month period, the following power factor adjustment will apply to the energy and demand charges.

For each 1% the average power factor is above or below 90%, the energy and demand charges as computed under the above rates shall be decreased or increased, respectively, by 0.15%. The power factor will be computed to the nearest whole percent.

In no case, however, shall the power factor be taken as more than 100% for the purpose of computing the adjustment.

The average monthly power factor will be determined from the readings of a kWh meter and a Kvarh meter. The Kvarh meter shall be ratcheted to prevent reversal in the event the power factor is leading any time.

Primary Supply Voltage Service:

Where, at the option of the Company, service is delivered and metered at the primary supply line voltage, the above energy and demand charges will be decreased by 1.1%. When customers' transformers are adjacent to the delivery point, the Company may permit the customer to be metered at a single point on the secondary side of his transformers where such point is approved by the Company. When the energy is metered on the secondary side of the customer's transformers, the above energy and demand charges will be decreased by 0.5%

Energy Cost Adjustment Clause:

The energy cost adjustment provided in the Energy Cost Adjustment Clause shall be added to the Customer, Demand, and Energy Charges.

Integrated Resource Planning Cost Recovery Clause:

The Integrated Resource Planning Adjustment provided in the Integrated Resource Cost Recovery Clause shall be added to the Customer, Demand, and Energy Charges, and energy cost adjustment.

Rules and Regulations:

Service supplied under this rate shall be subject to the Rules and Regulations of the Company.

MAUI ELECTRIC COMPANY, LIMITED