

1. Q. Please provide detailed maps of the Oahu grid as possible.
 - A. Please refer to HECO's response to Question #2 posted on August 27, 2008.
2. Q. In HECO's solicitation of interest it states in Section B, Page 7: "The resources should be equipped with means to moderate or mitigate power output fluctuation to meet performance standards that will be determined by the utility." Are the specified ramp rates for all forms of generation? While it is rare, it is expected that a solar array can lose more than 1MW of output per minute. Would an offer be disqualified if it does not include a storage system to mitigate environmental influences?
 - A. Please refer to HECO's response to Comment No. 37 in the Company's response to comments on its Draft RFP posted on June 3, 2008. In addition, please refer to the RFP, Appendix B Section 4 which explains that "Bidders may take exception to pricing scenarios." Energy storage is not a threshold requirement in the RFP.
3. Q. Curtailment interfaces are closely defined for wind energy in the PPA, but solar is not mentioned. Does this imply that solar output will not be curtailed, except for maintenance events?
 - A. Please refer to the RFP Section 2.8 which explains that the Model PPA was prepared based on a wind energy project and acknowledges that the actual PPA may be modified as necessary based on the particular technology utilized. Solar projects are still subject to the same curtailment provisions in the Model PPA as any other technology.