



September 2, 2010

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PUBLIC UTILITIES
COMMISSION

The Honorable Chairman and Members of the
Hawaii Public Utilities Commission
465 South King Street, #103
Kekuanaoa Building, 1st Floor
Honolulu, Hawaii 96813

Dear Commissioners:

Subject: Effective Rate Summaries

Attached are detailed effective rate summaries for Hawaiian Electric Company, Inc., Hawaii Electric Light Company, Inc., and Maui Electric Company, Ltd.'s Maui, Lanai, and Molokai Divisions for September 1, 2010.

Sincerely,

Daniel G. Brown
Director, Regulatory Affairs

Attachments

cc: Division of Consumer Advocacy

D. Endo-Omoto
S. Suzuki
J. Arizumi
D. Waller
A. Hee
P. Young
T. Williams
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NP File

HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES: August 1, 2010
 BASE RATES EFFECTIVE: June 20, 2008

	<u>BASE RATES (\$)</u>	<u>09/01/10 EFFECTIVE RATES (\$)¹</u>
SCHEDULE 'R' -- RESIDENTIAL		
Customer charge, per customer per month		
Single phase service	8.00	9.13
Three phase service	17.00	19.40
Energy charge (added to customer charge) - per kWh		
All kWh per month	0.171896	0.252675 per kwh
Minimum charge, per customer per month	16.00/22.00	18.26/25.11
SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND		
Customer charge, per customer per month		
Single phase service	30.00	33.41
Three phase service	55.00	61.24
Energy charge (added to customer charge) - per kWh		
All kWh per month	0.164205	0.237651 per kwh
Minimum charge, per customer per month	30.00/55.00	33.18/60.83
SCHEDULE 'J' -- GENERAL SERVICE DEMAND		
Customer charge, per customer per month		
Single phase service	50.00	56.79
Three phase service	70.00	79.50
Demand charge (added to customer charge) - per kW		
All Billing kW per month	8.50	9.65 per kw
Energy charge (added to customer & demand charge) - per kWh		
First 200 kwh per kw of billing demand	0.135915	0.209168 per kwh
Next 200 kwh per kw of billing demand	0.124436	0.196131 per kwh
All Over 400 kwh per kw of billing demand	0.114145	0.184443 per kwh
Minimum charge, per customer per month: Customer+Demand Charges		
SCHEDULE 'H' -- COOKING, HEATING, A/C, REFRIGERATION		
Customer charge, per customer per month		
Single phase service	25.00	28.73
Three phase service	60.00	68.94
Demand charge (added to customer charge) - per kW		
All kW per month	9.00	10.34 per kw
Energy charge (added to customer & demand charge) - per kWh		
All kWh per month	0.134312	0.209133 per kwh
Minimum charge, per customer per month: Customer+Demand Charges		
SCHEDULE 'PS' -- LARGE POWER SECONDARY VOLTAGE SERVICE		
Customer charge, per customer per month	350.00	393.79
Demand charge (added to customer charge) - per kW		
First 500 kw of billing demand	14.35	16.15 per kw
Next 1000 kw of billing demand	13.85	15.58 per kw
All over 1500 kw of billing demand	12.85	14.46 per kw
Energy charge (added to customer & demand charge) - per kWh		
First 200 kwh per kw of billing demand	0.122456	0.192584 per kwh
Next 200 kwh per kw of billing demand	0.114473	0.183603 per kwh
All over 400 kwh per kw of billing demand	0.111379	0.180122 per kwh
Minimum charge, per customer per month: Customer+Demand Charges		
SCHEDULE 'PP' -- LARGE POWER PRIMARY VOLTAGE SERVICE		
Customer charge, per customer per month	400.00	459.00
Demand charge (added to customer charge) - per kW		
First 500 kw of billing demand	15.11	17.34 per kw
Next 1000 kw of billing demand	14.61	16.76 per kw
All over 1500 kw of billing demand	13.61	15.62 per kw
Energy charge (added to customer & demand charge) - per kWh		
First 200 kwh per kw of billing demand	0.121534	0.194269 per kwh
Next 200 kwh per kw of billing demand	0.113702	0.185282 per kwh
All over 400 kwh per kw of billing demand	0.110668	0.181801 per kwh
Minimum charge, per customer per month: Customer+Demand Charges		

HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES: August 1, 2010

BASE RATES EFFECTIVE: June 20, 2008

	BASE RATES (\$)	09/01/10 EFFECTIVE RATES (\$)¹
SCHEDULE 'PP' -- LARGE POWER PRIMARY VOLTAGE SERVICE - Directly Served from Substation		
Customer charge, per customer per month	400.00	413.08
Demand charge (added to customer charge) - per kW		
First 500 kw of billing demand	13.35	13.79 per kw
Next 1000 kw of billing demand	12.85	13.27 per kw
All over 1500 kw of billing demand	11.85	12.24 per kw
Energy charge (added to customer & demand charge) - per kWh		
First 200 kwh per kw of billing demand	0.121534	0.180317 per kwh
Next 200 kwh per kw of billing demand	0.113702	0.172229 per kwh
All over 400 kwh per kw of billing demand	0.110668	0.169096 per kwh
Minimum charge, per customer per month: Customer+Demand Charges		
SCHEDULE 'PT' -- LARGE POWER TRANSMISSION VOLTAGE SERVICE		
Customer charge, per customer per month	400.00	439.28
Demand charge (added to customer charge) - per kW		
First 500 kw of billing demand	14.00	15.37 per kw
Next 1000 kw of billing demand	13.50	14.83 per kw
All over 1500 kw of billing demand	12.50	13.73 per kw
Energy charge (added to customer & demand charge) - per kWh		
First 200 kwh per kw of billing demand	0.116037	0.182241 per kwh
Next 200 kwh per kw of billing demand	0.108318	0.173764 per kwh
All over 400 kwh per kw of billing demand	0.105326	0.170478 per kwh
Minimum charge, per customer per month: Customer+Demand Charges		
SCHEDULE 'F' -- PUBLIC STREET LIGHTING		
Customer charge, per customer per month	20.00	22.92
Energy charge - per kWh		
First 150 kwh per kw of billing demand	0.186161	0.267335 per kwh
All over 150 kwh per kw of billing demand	0.146421	0.221789 per kwh
Minimum charge per delivery point per month:		
	35.00	40.11
SCHEDULE 'Q' -- PURCHASES FROM QFs 100 KW OR LESS		
Metering charge per meter per month		
Single phase service	20.00	20.00
Rate for energy delivered, all kwh per month	0.1391	0.1391 per kwh

ENERGY COST ADJUSTMENT FACTORS:

Schedules 'R','G','J','H','PS','PP','PT','F'		\$0.05157 per kwh
2007 INTERIM RATE INCREASE: (EFFECTIVE 11/01/08)		
Schedule 'R'	7.09 percent applied on all base charges ²	
Schedule 'G'	7.01 percent applied on all base charges ²	
Schedule 'J'	5.93 percent applied on all base charges ²	
Schedule 'H'	7.21 percent applied on all base charges ²	
Schedule 'PS'	7.44 percent applied on all base charges ²	
Schedule 'PP'	7.58 percent applied on all base charges ²	
Schedule 'PP' Directly Served From Substation	1.82 percent applied on all base charges ²	
Schedule 'PT'	6.54 percent applied on all base charges ²	
Schedule 'F'	7.19 percent applied on all base charges ²	
2009 INTERIM RATE INCREASE: (EFFECTIVE 3/01/10)		
Schedule 'R'	7.04 percent applied on all base charges ²	
Schedule 'G'	4.34 percent applied on all base charges ²	
Schedule 'J'	7.64 percent applied on all base charges ²	
Schedule 'H'	7.69 percent applied on all base charges ²	
Schedule 'PS'	5.07 percent applied on all base charges ²	
Schedule 'PP'	7.17 percent applied on all base charges ²	
Schedule 'PP' Directly Served From Substation	1.45 percent applied on all base charges ²	
Schedule 'PT'	3.28 percent applied on all base charges ²	
Schedule 'F'	7.42 percent applied on all base charges ²	

IRP COST RECOVERY ADJUSTMENT: (EFFECTIVE 12/01/06)

HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES: August 1, 2010

BASE RATES EFFECTIVE: June 20, 2008

	BASE RATES (\$)	09/01/10 EFFECTIVE RATES (\$) ¹
Schedules 'R','G','J','H','PS','PP','PT','F'	0.000 percent applied on all base charges ²	
RESIDENTIAL PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 1/1/10)		
Schedules 'R'		\$0.004760 per kwh
COMMERCIAL & INDUSTRIAL PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 2/1/10)		
Schedules 'G','J','H','PS','PP','PT','F'		\$0.002406 per kwh
SOLARSAVER ADJUSTMENT (EFFECTIVE 5/01/10):		
Schedules 'R'		\$0.000000 per kwh
RESIDENTIAL DSM ADJUSTMENT: (EFFECTIVE 4/01/10)		
Schedules 'R'		\$0.000160 per kwh
COMMERCIAL & INDUSTRIAL DSM ADJUSTMENT: (EFFECTIVE 4/01/10)		
Schedules 'G','J','H','PS','PP','PT'		\$0.000833 per kwh

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE RATES: August 1, 2010
 BASE RATES EFFECTIVE: February 15, 2001

	BASE RATES (\$)	09/01/10 EFFECTIVE RATES (\$)¹
SCHEDULE 'R' -- RESIDENTIAL		
Customer charge, per customer per month		
Single Phase Service	10.00	11.08
Three Phase Service	14.50	16.07
Energy charge (added to customer charge) - per kWh		
All kWh per month	0.191370	0.328278 per kwh
Minimum charge, per customer per month	20.00	22.16
SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND		
Customer charge, per customer per month		
Single phase service	28.00	31.02
Three phase service	48.00	53.18
Energy charge (added to customer charge) - per kWh		
All kWh per month	0.213604	0.350559 per kwh
Minimum charge, per customer per month: Customer charge		
SCHEDULE 'J' -- GENERAL SERVICE DEMAND		
Customer charge, per customer per month		
Single phase service	33.00	36.56
Three phase service	56.00	62.05
Demand charge (added to customer charge) - per kW		
All Billing kW per month	7.00	7.76 per kw
Energy charge (added to customer & demand charge) - per kWh		
First 200 kwh per kw of billing demand	0.164579	0.296240 per kwh
Next 200 kwh per kw of billing demand	0.142407	0.271673 per kwh
All Over 400 kwh per kw of billing demand	0.132397	0.260582 per kwh
Minimum charge, per customer per month: Customer+Demand Charges		
SCHEDULE 'H' -- COOKING, HEATING, A/C, REFRIGERATION		
Customer charge, per customer per month		
Single phase service	28.00	31.02
Three phase service	45.00	49.86
Demand charge (added to customer charge) - per kW		
All kW per month	7.00	7.76 per kw
Energy charge (added to customer & demand charge) - per kWh		
All kWh per month	0.159189	0.290267 per kwh
Minimum charge, per customer per month: Customer+Demand Charges		
SCHEDULE 'P' -- LARGE POWER		
Customer charge, per customer per month	375.00	415.50
Demand charge (added to customer charge) - per kW		
First 500 kw of billing demand	11.25	12.47 per kw
All over 500 kw of billing demand	10.75	11.91 per kw
Energy charge (added to customer & demand charge) - per kWh		
First 200 kwh per kw of billing demand	0.152290	0.282623 per kwh
Next 200 kwh per kw of billing demand	0.130488	0.258467 per kwh
All over 400 kwh per kw of billing demand	0.120458	0.247353 per kwh
Minimum charge, per customer per month: Customer+Demand Charges		
SCHEDULE 'F' -- PUBLIC STREET LIGHTING		
Energy charge - per kWh		
First 150 kwh per kw of billing demand	0.227311	0.365747 per kwh
All over 150 kwh per kw of billing demand	0.165301	0.297040 per kwh
Minimum charge per delivery point per month:	35.00	38.78
SCHEDULE 'Q' -- PURCHASES FROM QFs 100 KW OR LESS		
Metering charge per meter per month		
Single phase service	5.00	5.00
Three phase service	10.00	10.00
Rate for energy delivered, all kwh per month	0.1344	0.1344 per kwh

HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE RATES: August 1, 2010
 BASE RATES EFFECTIVE: February 15, 2001

	BASE RATES (\$)	09/01/10 EFFECTIVE RATES (\$) ¹
ENERGY COST ADJUSTMENT FACTORS:		
Schedules 'R','G','J','H','P','F'		\$0.11148 per kwh
INTERIM RATE INCREASE (EFFECTIVE 4/5/07):		
Schedules 'R','G','J','H','P','F'	10.800	percent applied on all base charges ² .
FIRM CAPACITY SURCHARGE ADJUSTMENT (EFFECTIVE 5/1/02):		
Schedules 'R','G','J','H','P','F'	0.000	percent applied on all base charges ² .
FIRM CAPACITY SURCHARGE: (EFFECTIVE 2/15/01):		
Schedules 'R','G','J','H','P','F'	0.000	percent applied on all base charges ² .
RESIDENTIAL PUBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 01/01/10)		
Schedule 'R'		\$0.004760 per kwh
COMMERCIAL AND INDUSTRIAL PUBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 02/01/10)		
Schedules 'G','J','H','P','F'		\$0.002406 per kwh
SOLARSAVER ADJUSTMENT (EFFECTIVE 5/01/10)		
Schedule 'R'		\$0.000000 per kwh
RESIDENTIAL DSM ADJUSTMENT (EFFECTIVE 5/01/10)		
Schedule 'R'		\$0.000000 per kwh
COMMERCIAL AND INDUSTRIAL DSM ADJUSTMENT (EFFECTIVE 5/01/10)		
Schedules 'G','J','H','P'		\$0.000000 per kwh

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED
MAUI DIVISION

SUPERCEDES EFFECTIVE RATES: August 1, 2010
BASE RATES EFFECTIVE: April 15, 1999

	BASE RATES (\$)	09/01/10 EFFECTIVE RATES (\$)¹
SCHEDULE 'R' -- RESIDENTIAL		
Customer charge, per customer per month		
Single phase service	7.50	8.51
Three phase service	12.00	13.62
Energy charge (added to customer charge) - per kWh		
All kWh per month	0.134231	0.265177 per kwh
Minimum charge, per customer per month	17.00	19.29
SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND		
Customer charge, per customer per month		
Single phase service	21.00	23.83
Three phase service	36.00	40.85
Energy charge (added to customer charge) - per kWh		
All kWh per month	0.145656	0.275788 per kwh
Minimum charge, per customer per month	26.00/41.00	29.51/46.53
SCHEDULE 'J' -- GENERAL SERVICE DEMAND		
Customer charge, per customer per month		
Single phase service	35.00	39.72
Three phase service	50.00	56.74
Demand charge (added to customer charge) - per kW		
All Billing kW per month	5.75	6.53 per kw
Energy charge (added to customer & demand charge) - per kWh		
First 200 kwh per kw of billing demand	0.124165	0.251400 per kwh
Next 200 kwh per kw of billing demand	0.114024	0.239892 per kwh
All Over 400 kwh per kw of billing demand	0.084403	0.206277 per kwh
Minimum charge, per customer per month: Customer+Demand Charges		
SCHEDULE 'H' -- COOKING, HEATING, A/C, REFRIGERATION		
Customer charge, per customer per month		
Single phase service	27.00	30.64
Three phase service	43.00	48.80
Demand charge (added to customer charge) - per kW		
All kW per month	4.50	5.11 per kw
Energy charge (added to customer & demand charge) - per kWh		
All kWh per month	0.119675	0.246304 per kwh
Minimum charge, per customer per month: Customer+Demand Charges		
SCHEDULE 'P' -- LARGE POWER		
Customer charge, per customer per month	225.00	255.33
Demand charge (added to customer charge) - per kW		
First 500 kw of billing demand	8.50	9.65 per kw
All over 500 kw of billing demand	8.00	9.08 per kw
Energy charge (added to customer & demand charge) - per kWh		
First 200 kwh per kw of billing demand	0.109997	0.235322 per kwh
Next 200 kwh per kw of billing demand	0.094576	0.217822 per kwh
All over 400 kwh per kw of billing demand	0.077456	0.198394 per kwh
Minimum charge, per customer per month: Customer+Demand Charges		
SCHEDULE 'F' -- PUBLIC STREET LIGHTING		
Fixture charge, per fixture per month	(depends on the type of fixture)	
Energy charge (added to fixture charge) - per kWh		
First 150 kwh per kw of billing demand	0.151733	0.282684 per kwh
All over 150 kwh per kw of billing demand	0.106753	0.231640 per kwh
Minimum charge, per fixture per month: Fixture Charge + \$25.00		
SCHEDULE 'Q' -- PURCHASES FROM QFs 100 KW OR LESS		
Metering charge per meter per month		
Single phase service	5.00	5.00
Three phase service	10.00	10.00
Rate for energy delivered, all kwh per month	0.1304	0.1304 per kwh

MAUI ELECTRIC CO., LIMITED
MAUI DIVISION

SUPERCEDES EFFECTIVE RATES: August 1, 2010
BASE RATES EFFECTIVE: April 15, 1999

<u>BASE RATES (\$)</u>	<u>09/01/10 EFFECTIVE RATES (\$)¹</u>
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ENERGY COST ADJUSTMENT FACTORS:	
Schedules 'R','G','J','H','P','F'	\$0.10809 per kwh
INTERIM RATE INCREASE (EFFECTIVE 12/21/07):	
Schedules 'R','G','J','H','P','F'	7.310 percent applied on all base charges².
INTERIM RATE INCREASE 2010 (EFFECTIVE 8/01/10):	
Schedules 'R','G','J','H','P','F'	6.170 percent applied on all base charges²
FIRM CAPACITY SURCHARGE ADJUSTMENT (1/1/08):	
Schedules 'R','G','J','H','P','F'	0.000 percent applied on all base charges².
FIRM CAPACITY SURCHARGE (08/01/10-10/31/10):	
Schedules 'R','G','J','H','P','F'	0.0010 percent applied on all base charges².
IRP COST RECOVERY SURCHARGE: (EFFECTIVE 04/01/09)	
Schedules 'R','G','J','H','P','F'	0.000 percent applied on all base charges².
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/10)	
Schedule 'R'	\$0.000000 per kwh
PUBLIC BENEFIT FUND SURCHARGE	
Schedule 'R' (Effective 01/01/10)	\$0.004760 per kwh
Schedules 'G', 'J', 'H', 'P', 'F' (Effective 02/01/10)	\$0.002406 per kwh
DSM COST RECOVERY ADJUSTMENT	
Schedule 'R' (Effective 05/01/10)	\$0.000000 per kwh
Schedules 'G', 'J', 'H', 'P' (Effective 05/01/10)	\$0.000000 per kwh

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED
LANAI DIVISION

SUPERCEDES EFFECTIVE RATES: August 1, 2010

BASE RATES EFFECTIVE: April 15, 1999

	BASE RATES (\$)	09/01/10 EFFECTIVE RATES (\$)¹
SCHEDULE 'R' -- RESIDENTIAL		
Customer charge, per customer per month		
Single phase service	7.50	8.40
Three phase service	12.00	13.44
Energy charge (added to customer charge) - per kWh		
All kWh per month	0.180648	0.368806 per kwh
Minimum charge, per customer per month	17.00	19.04
SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND		
Customer charge, per customer per month		
Single phase service	22.00	24.64
Three phase service	38.00	42.56
Energy charge (added to customer charge) - per kWh		
All kWh per month	0.204188	0.392817 per kwh
Minimum charge, per customer per month	27.00/43.00	30.24/48.16
SCHEDULE 'J' -- GENERAL SERVICE DEMAND		
Customer charge, per customer per month		
Single phase service	35.00	39.20
Three phase service	50.00	56.00
Demand charge (added to customer charge) - per kW		
All Billing kW per month	5.75	6.44 per kw
Energy charge (added to customer & demand charge) - per kWh		
First 200 kwh per kw of billing demand	0.206089	0.394946 per kwh
Next 200 kwh per kw of billing demand	0.194319	0.381763 per kwh
All Over 400 kwh per kw of billing demand	0.164719	0.348611 per kwh
Minimum charge, per customer per month: Customer+Demand Charges		
SCHEDULE 'H' -- COOKING, HEATING, A/C, REFRIGERATION		
Customer charge, per customer per month		
Single phase service	27.00	30.24
Three phase service	43.00	48.16
Demand charge (added to customer charge) - per kW		
All kW per month	4.50	5.04 per kw
Energy charge (added to customer & demand charge) - per kWh		
All kWh per month	0.180021	0.365750 per kwh
Minimum charge, per customer per month: Customer+Demand Charges		
SCHEDULE 'P' -- LARGE POWER		
Customer charge, per customer per month	200.00	224.00
Demand charge (added to customer charge) - per kW		
First 500 kw of billing demand	8.50	9.52 per kw
All over 500 kw of billing demand	8.00	8.96 per kw
Energy charge (added to customer & demand charge) - per kWh		
First 200 kwh per kw of billing demand	0.188358	0.375087 per kwh
Next 200 kwh per kw of billing demand	0.172958	0.357839 per kwh
All over 400 kwh per kw of billing demand	0.155858	0.338687 per kwh
Minimum charge, per customer per month: Customer+Demand Charges		
SCHEDULE 'F' -- PUBLIC STREET LIGHTING		
Fixture charge, per fixture per month	(depends on the type of fixture)	
Energy charge (added to fixture charge) - per kWh		
First 150 kwh per kw of billing demand	0.210335	0.399701 per kwh
All over 150 kwh per kw of billing demand	0.165415	0.349391 per kwh
Minimum charge, per fixture per month: Fixture Charge + \$25.00		
SCHEDULE 'Q' -- PURCHASES FROM QFs 100 KW OR LESS		
Metering charge per meter per month		
Single phase service	5.00	5.00
Three phase service	10.00	10.00
Rate for energy delivered, all kwh per month	0.2469	0.2469 per kwh

MAUI ELECTRIC CO., LIMITED
LANAI DIVISION

SUPERCEDES EFFECTIVE RATES: August 1, 2010
BASE RATES EFFECTIVE: April 15, 1999

<u>BASE</u> <u>RATES (\$)</u>	<u>09/01/10</u> <u>EFFECTIVE</u> <u>RATES (\$)¹</u>
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ENERGY COST ADJUSTMENT FACTORS:	
Schedules 'R','G','J','H','P','F'	\$0.16172 per kwh
INTERIM RATE INCREASE (EFFECTIVE 12/21/07):	
Schedules 'R','G','J','H','P','F'	6.230 percent applied on all base charges ² .
INTERIM RATE INCREASE 2010 (EFFECTIVE 8/01/10):	
Schedules 'R','G','J','H','P','F'	5.770 percent applied on all base charges ²
IRP COST RECOVERY SURCHARGE: (EFFECTIVE 04/01/09)	
Schedules 'R','G','J','H','P','F'	0.000 percent applied on all base charges ² .
SOLARSAVER ADJUSTMENT (EFFECTIVE 5/01/10)	
Schedule 'R'	\$0.000000 per kwh
PUBLIC BENEFITS FUND SURCHARGE	
Schedule 'R' (Effective 01/01/10)	\$0.004760 per kwh
Schedules 'G', 'J', 'H', 'P','F' (Effective 02/01/10)	\$0.002406 per kwh
DSM COST RECOVERY ADJUSTMENT	
Schedule 'R' (Effective 05/01/10)	\$0.000000 per kwh
Schedules 'G', 'J', 'H', 'P' (Effective 05/01/10)	\$0.000000 per kwh

¹ Effective rates are base rates adjusted for applicable surcharges & adjustments.

² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED
MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES: August 1, 2010
BASE RATES EFFECTIVE: April 15, 1999

	<u>BASE RATES (\$)</u>	<u>09/01/10 EFFECTIVE RATES (\$)¹</u>
SCHEDULE 'R' -- RESIDENTIAL		
Customer charge, per customer per month		
Single phase service	7.50	8.42
Three phase service	12.00	13.48
Energy charge (added to customer charge) - per kWh		
All kWh per month	0.174383	0.331817 per kwh
Minimum charge, per customer per month	17.00	19.09
SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND		
Customer charge, per customer per month		
Single phase service	22.00	24.71
Three phase service	33.00	37.07
Energy charge (added to customer charge) - per kWh		
All kWh per month	0.237929	0.400838 per kwh
Minimum charge, per customer per month	27.00/38.00	30.33/42.68
SCHEDULE 'J' -- GENERAL SERVICE DEMAND		
Customer charge, per customer per month		
Single phase service	30.00	33.70
Three phase service	40.00	44.93
Demand charge (added to customer charge) - per kW		
All Billing kW per month	4.75	5.34 per kw
Energy charge (added to customer & demand charge) - per kWh		
First 200 kwh per kw of billing demand	0.196204	0.353972 per kwh
Next 200 kwh per kw of billing demand	0.137734	0.288299 per kwh
All Over 400 kwh per kw of billing demand	0.119444	0.267756 per kwh
Minimum charge, per customer per month: Customer+Demand Charges		
SCHEDULE 'H' -- COOKING, HEATING, A/C, REFRIGERATION		
Customer charge, per customer per month		
Single phase service	22.00	24.71
Three phase service	28.00	31.45
Demand charge (added to customer charge) - per kW		
All kW per month	6.00	6.74 per kw
Energy charge (added to customer & demand charge) - per kWh		
All kWh per month	0.140975	0.291939 per kwh
Minimum charge, per customer per month: Customer+Demand Charges		
SCHEDULE 'P' -- LARGE POWER		
Customer charge, per customer per month	75.00	84.24
Demand charge (added to customer charge) - per kW		
First 500 kw of billing demand	5.00	5.62 per kw
All over 500 kw of billing demand	4.85	5.45 per kw
Energy charge (added to customer & demand charge) - per kWh		
First 200 kwh per kw of billing demand	0.163763	0.317535 per kwh
Next 200 kwh per kw of billing demand	0.142763	0.293947 per kwh
All over 400 kwh per kw of billing demand	0.071313	0.213695 per kwh
Minimum charge, per customer per month: Customer+Demand Charges		
SCHEDULE 'N' -- CONTRACT OFF-PEAK		
Customer charge, per customer per month	75.00	84.24
Demand charge (added to customer charge) - per kW		
All kW per month	1.70	1.91 per kw
Energy charge (added to customer & demand charge) - per kWh		
All kWh per month	0.071313	0.213695 per kwh
Minimum charge, per customer per month: Customer+Demand Charges		
SCHEDULE 'F' -- PUBLIC STREET LIGHTING		
Fixture charge, per fixture per month	(depends on the type of fixture)	
Energy charge (added to fixture charge) - per kWh		
First 150 kwh per kw of billing demand	0.202685	0.361252 per kwh
All over 150 kwh per kw of billing demand	0.158625	0.311764 per kwh
Minimum charge, per fixture per month: Fixture Charge + \$25.00		

MAUI ELECTRIC CO., LIMITED
MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES: August 1, 2010
BASE RATES EFFECTIVE: April 15, 1999

	<u>BASE RATES (\$)</u>	<u>09/01/10 EFFECTIVE RATES (\$)¹</u>
SCHEDULE 'Q' -- PURCHASES FROM QFs 100 KW OR LESS		
Metering charge per meter per month		
Single phase service	5.00	5.00
Three phase service	10.00	10.00
Rate for energy delivered, all kwh per month	0.1743	0.1743 per kwh

ENERGY COST ADJUSTMENT FACTORS:		
Schedules 'R','G','J','H','P','N','F'		\$0.13119 per kwh
IRP COST RECOVERY SURCHARGE: (EFFECTIVE 04/01/09)		
Schedules 'R','G','J','H','P','N','F'	0.000	percent applied on all base charges ² .
INTERIM RATE INCREASE (EFFECTIVE 12/21/07):		
Schedules 'R','G','J','H','P','F'	6.820	percent applied on all base charges ² .
INTERIM RATE INCREASE 2010 (EFFECTIVE 8/01/10):		
Schedules 'R','G','J','H','P','F'	5.500	percent applied on all base charges ² .
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/10)		
Schedule 'R'		\$0.000000 per kwh
PUBLIC BENEFITS FUND SURCHARGE		
Schedule 'R' (Effective 01/01/10)		\$0.004760 per kwh
Schedules 'G', 'J', 'H', 'P', 'N', 'F' (Effective 02/01/10)		\$0.002406 per kwh
DSM COST RECOVERY ADJUSTMENT		
Schedule 'R' (Effective 05/01/10)		\$0.000000 per kwh
Schedules 'G', 'J', 'H', 'P', 'N' (Effective 05/01/10)		\$0.000000 per kwh

¹ Effective rates are base rates adjusted for applicable surcharges & adjustments.

² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.